RESOLUTION NO. 2445

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF
BONNEY LAKE, PIERCE COUNTY, WASHINGTON,
AUTHORIZING AN AGREEMENT WITH PUGET SOUND
ENERGY TO EXTEND COMMERCIAL POWER TO THE
LAKERIDGE 2 PUMP STATION SITE.

WHEREAS, the City selected the site of the planned Lakeridge 2 pump station at
the intersection of 84th St E. and 184th Ave E.; and

WHEREAS, City Council approved Resolution 2362 awarding the Professional
Services Agreement for the design of the Pump Station to RH-2 Consultants; and

WHEREAS, as part of the construction effort of the pump station, Puget Sound
Energy (PSE) will need to extend commercial power (3-phase) to the site; and

WHEREAS, PSE provided a quote for the extending the commercial power to the
site in the amount of $51,314.08; and

NOW THEREFORE, THE CITY COUNCIL OF THE CITY OF BONNEY
LAKE, WASHINGTON DOES HEREBY RESOLVE AS FOLLOWS:

That the City of Bonney Lake Council does hereby authorize the Mayor to sign the
attached agreement with Puget Sound Energy.

ISSUED by the City Council this 24th day of March, 2015.

[Signature]
Neil Johnson, Jr., Mayor

AUTHENTICATED:

[Signature]
Harwood T. Edvalson, MMC, City Clerk

APPROVED AS TO FORM:

[Signature]
Kathleen Haggard, City Attorney
<table>
<thead>
<tr>
<th>POLE ELEVATION</th>
<th>POLE TYPE</th>
<th>POLE LENGTH</th>
<th>TIE WIRE</th>
<th>TIE BAR</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>E</td>
<td>20 ft</td>
<td>A</td>
<td>B</td>
</tr>
<tr>
<td>2</td>
<td>F</td>
<td>25 ft</td>
<td>C</td>
<td>D</td>
</tr>
<tr>
<td>3</td>
<td>G</td>
<td>30 ft</td>
<td>E</td>
<td>F</td>
</tr>
<tr>
<td>4</td>
<td>H</td>
<td>35 ft</td>
<td>G</td>
<td>H</td>
</tr>
<tr>
<td>5</td>
<td>I</td>
<td>40 ft</td>
<td>I</td>
<td>J</td>
</tr>
</tbody>
</table>

**Diagram Notes:**
- All poles are to be installed according to the approved plans.
- Ties and bars must be installed as specified in the engineering drawings.
- All poles are to be painted according to the color codes provided.

**Table:**
- POLE: Type of pole used.
- ELEVATION: Height of the pole.
- TYPE: Material used for the pole.
- LENGTH: Total length of the pole.
- TIE WIRE: Type of wire used for tying.
- TIE BAR: Type of bar used for reinforcement.

**General Notes:**
- All work must be completed by the specified deadlines.
- Any changes to the plans must be approved by the project manager.
- All materials must be of the highest quality as per the specifications.

**Diagram:**
- The diagram shows the layout of the project area, including all necessary components.
- Specific areas marked for special attention.
- Legends and symbols used in the diagram are explained in the accompanying manual.
OVERHEAD CIRCUIT MAP (BEFORE)

MAPS AND RECORDS NOTE:
THE FOLLOWING GRID NUMBERS WILL CHANGE FROM BON-16 TO BON-15 AS A RESULT OF THE WORK ON THIS PROJECT
567827-158114
567827-158130
567826-158145
567844-158130
567823-158128
567823-158138
567804-158129
567793-158129
567768-158134
567794-158101

OVERHEAD CIRCUIT MAP (AFTER)

THE FOLLOWING GRID NUMBERS WILL CHANGE FROM BON-16 TO BON-15 AS A RESULT OF THE WORK ON THIS PROJECT
567827-158114
567827-158130
567826-158145
567844-158130
567823-158128
567823-158138
567804-158129
567793-158129
567768-158134
567794-158101

Three phase Secondary concrete Handhole

Grey PVC Joint
Trench Detail

Utility Pole Erosion Control Detail

Anchor Detail - Plate

Lakeridge 2 Pump Station
10添加8位, 2021年10月16日, 3:52 UL 2 W P O R T B E T L E, L A N D R O D, WA
March 19, 2015

CITY OF BONNEY LAKE
Attn: CUSTOMER
9002 MAIN ST E
BONNEY LAKE, WA 98391

Re: Customer Agreement for Commercial Line Extensions (Lakeridge 2 Pump station)(REVISED COSTS)
PSE order No. 105077126

Dear MR CUSTOMER,

In accordance with Puget Sound Energy’s (PSE) Tariff G, Rate Schedule 85 “Line Extensions”, on file with the Washington Utilities & Transportation Commission, this agreement confirms our intention to provide electrical service to your project at 18218 84TH ST E PUMP STATION. per the attached PSE design drawing. The delivery voltage of this electrical service is 277/480 volts.

This cost information is valid for 90 days from the date of this letter, and is subject to being updated after that time. The payment of the total amount due and the return of signed documents as noted elsewhere in this letter is required prior to commencing our work.

Please make checks payable to Puget Sound Energy and return to address listed below:

5807 Milwaukee Ave E, Puyallup, Wa 98372
Address City Zip Code

The cost for this work is determined as follows:

Estimated Normal Construction Cost including transformation $49,913.41
Less: Applicable Margin Allowance - $0.00
Total line extension charge = $49,913.41 (1)

Other charges - Relocation/removal of existing facilities $0.00
Dedicated facilities + $1,400.67
Total Other charges = $1,400.67 (2)

Total amount due under this letter $51,314.08 (1 + 2)

Charges for temporary and permanent electric service lines for your project are not included in the above charges. To order these services and obtain costs, please contact PSE at 888-321-7779 after electrical inspections have been approved. These additional charges will be billed after installation in accordance with Rate Schedule 85. These charges also do not include permitting fees or trenching and other excavation related work that is your responsibility.

Charges relating to your PSE-provided street lighting system in this project are not included in the above prices, and will come to you from PSE’s IntoiLight department under separate letter. Charges relating to Rate Schedule 73 “Conversion to Underground Service for Customers other than Government Entities” will be addressed under separate letter.
This cost information reflects the work being performed during normal working hours. These charges do not include permitting fees or trenching and other excavation-related work that is your responsibility to provide.

Please review the attachments provided. The Excavation Requirements & Final Grade Certification must be signed by the project owner or designee, and returned to me along with a signed copy of this letter prior to the start of construction. The work sketch document shows the proposed design, including the location of permanent, aboveground electrical facilities required to provide electrical service to your project. Fault current information for transformers associated with your project are noted on the work sketch drawing. Please notify me immediately if you believe there are conflicts between PSE’s design and your project. Additional construction-related information and information on metering and service entrance requirements is provided in PSE’s Electric Service Handbook for commercial projects. If you do not have one of these handbooks, and would like one, please contact me. It is your responsibility to provide your project manager, site superintendent, and subcontractors with any relevant information from this correspondence, its attachments, and PSE’s Handbook that applies to their work.

Refunds associated with the line extension charge may be available for additional permanent service hook-ups not initially considered that are made within five (5) years of the date on which the electric distribution facilities installed for this project are initially energized. If no Margin Allowance has initially been provided, or if your Margin Allowance exceeds $75,000, PSE agrees to calculate and refund the Margin Allowance, subject to Schedule 85, two (2) years after the line extension is energized. Customers are responsible for making all refund requests. A refund may be requested one (1) time within six (6) years of the date on which the distribution facilities are initially energized. Your refund request should be directed to PSE’s Customer Accounting Coordinators at 253-476-6335 or 253-476-6440. You will find it useful to retain this letter to use as a reference when making your refund request.

All costs and refunds are in accordance with PSE’s Rate Schedule 85, and any discrepancies between this letter and the Rate Schedule will be resolved in favor of the Rate Schedule. Rate Schedule 85 contains more detailed information covering costs, refunds, rights, and obligations than is reflected in this letter. The entirety of Rate Schedule 85 may be viewed at PSE’s website www.pse.com under the “Inside PSE” heading.

Projects developed by Limited-Liability Companies (LLC’s) are required to provide contact information for all managing members in addition to a copy of your Master Business Application. This information too, must be provided prior to commencing construction on your project.

Thank you for the opportunity to provide electrical service to your project. PSE will use reasonable diligence in commencing this work, but we will not be liable for any delays resulting from circumstances beyond our control, including but not limited to failure to receive necessary Operating Rights. If you have any questions, please call me at 253-841-6244.

Sincerely,

Brenda Jolin
Engineering Supervisor
Potelco, Inc.

I have read and agree to the terms and conditions outlined in this agreement and its attachments.

[Signature]

OWNER OR OWNER DESIGNEE SIGNATURE

PRINT NAME

DATE: 3/24/2015
February 11, 2015

CITY OF BONNEY LAKE
9002 MAIN ST E
BONNEY LAKE, WA 98391

RE: Non-Residential secondary electric service to 18218 84TH ST E (LAKERIDGE 2 PUMP STATION) (PSE Job #104265298)

In accordance with Puget Sound Energy's Tariff G, Schedule 85, customers requesting electric Non-Residential underground secondary voltage service connections are "subject to the Customer paying an estimated charge based on the Company's cost of making the connection(s)."

The estimated cost for connecting the underground electric service at the above $557.00
This quote is based on the following information that was provided by you on your application for service.

Base Fee for connection ___________________________ $429.00
Additional Runs @ $99.00 per run ______________________ $ -
Additional Trip fee, for customer requested additional trip ____________________ $ -
PSE Real Estate; Easements, Permits, etc ______________________ $ -
Complex engineering, outage coordination, & switching orders @ $128.00 per hr. ____________________ $128.00
Requested overtime, stand by fee, flagging charges or PSE Serviceman ___________________________ $ -
Sales Tax & overheads (if applicable) ______________________ $ -

If you request a change in the number of conductors that need to be connected, request that work be performed outside of normal working hours, request additional trips than those discussed or have other changed conditions not indicated by other information that you have provided, we reserve the right to adjust this quote based on those changed conditions. This quote is valid for 90 days from the above date.

Upon your signed acceptance and return of this quote and completion of the connection work, you will receive an invoice for the above amount from Puget Sound Energy, which is payable in thirty days.

If you have any questions please contact me at 253-841-6244.

Sincerely,

BRENDA JOLIN
Project Manager
Potelco/PSE Representative
5807 MILWAUKEE AVE E
PUYALLUP, WA 98372

[Signature]
Customer Signature
I agree to the price and conditions as stated above.

Billing address:
P0Box 7380
BonneyLake, WA98391
February 11, 2015

CITY OF BONNEY LAKE
9002 MAIN ST E
BONNEY LAKE, WA 98391

Attention: CUSTOMER (105077126)

Subject: Obtain necessary permits and/or operating rights for your project located at 18218 84th St E (CITY OF BONNEY LAKE) PERMIT

According to Puget Sound Energy's filed Tariff, Schedule 85, customers requesting new electric service are required to provide "all legal rights necessary" for the construction of new electric facilities to serve their project. Operating rights need to be obtained for the Company (Puget Sound Energy) prior to the commencement of construction of such facilities. Most permitting agencies will not issue a utility permit to someone who is not an agent of the utility company. Therefore, Potelco, Inc., as Puget Sound Energy's agent, will obtain the necessary permits at the request of the customer.

The cost for obtaining the required agency permits for your project at the above location is $00.00. ZERO COST FOR PERMIT TO CUSTOMER AS LONG AS CUSTOMER ALLOWS ZERO COST BACK TO POTELCO WHEN PERMIT IS ISSUED.

Respectfully,

Brenda A. Jolin
Engineering Supervisor
Southern Region New Business

Potelco, Inc.
By: Brenda A. Jolin
Printed name of Potelco representative
Date: February 11, 2015

Client
By: Neil Johnson Jr.
Printed name of Client representative
Date: 3/24/2015
PSE ELECTRICAL FACILITIES
EXCAVATION REQUIREMENTS AND FINAL GRADE CERTIFICATION

PURPOSE
This document is an agreement between Puget Sound Energy (PSE) and the Owner/Developer (Developer) who is providing excavation for the installation of PSE’s facilities. This document does not provide an easement for operating rights. If PSE determines that a recordable easement on the Developer’s property or other property is necessary, it shall be the Developer’s responsibility to obtain such easements in a form acceptable to PSE prior to construction.

EXCAVATION REQUIREMENTS
The requirements and conditions outlined below apply when you provide the excavation for PSE’s electrical facilities as a condition of receiving electrical service for your project. If you need additional information, please call the PSE contact person listed below.

1. Developer is responsible for acquiring utility locates by calling One-Call, 1-800-424-5555 at least 48 hours (two full working week days) prior to digging. The excavation must meet the requirements of the Washington Administrative Code and Safety Standards.

2. Developer shall call the PSE contact person noted below for trench and route approval prior to starting excavation.

3. The electrical primary trench shall be excavated to provide a minimum of 36 inches of facility coverage, to a maximum trench depth of 48 inches. The electric service trench shall be excavated to provide a minimum of 24 inches of facility coverage, to a maximum trench depth of 36 inches. A 12 inch horizontal separation is required between PSE electrical facilities and other utilities within a joint trench.

4. All back fill must be free of sharp objects and construction debris. Developer shall provide and install sand bedding and shading for electrical facility protection as directed by PSE’s contact person. Developer is responsible for any damages caused by improper backfill or compaction.

5. Developer agrees to maintain a minimum of 2 feet of horizontal clearance between PSE conduit, pipe or conductors and any foundation on Developer’s property.

6. The vault excavation shall be dug to the dimensions noted on the attached work sketch. Vault holes shall have a solid level bottom with a 6 inch deep layer of crushed rock bedding.

7. Developer shall provide the excavation for PSE electrical facilities within the designed location. Developer shall identify and provide final grade, property lines, and utility easements prior to installation of PSE’s electrical facilities.

8. Developer will be financially liable for the relocation of PSE’s facilities which are inadequately covered, located outside the area where PSE has adequate operating rights, improperly graded inhibiting standard access and/or any damages resulting from dig-ins due to changes or variations in grade that are made after the installation of PSE’s facilities.

FINAL GRADE CERTIFICATION
By my signing below, I certify that the electrical facilities work area shall be at final grade prior to excavation. I assume full responsibility for my excavation work and the resulting location of these facilities. I also agree to indemnify, defend, and hold harmless Puget Sound Energy from all liability arising out of, or in connection with my work, including but not limited to all claims, losses, damages, and expenses, including reasonable attorney’s fees, which result from my failure to excavate within easement areas or rights-of-way, or from digging without adequate rights on adjoining properties.

Date: March 24, 2015
Owner or Developer: City of Bonney Lake
Project Address: 18218 84th St. E.
PSE Contact person: Bull
Signature: Neil Johnson, Jr., Mayor
PSE Work Order: 105077126

2006 02/06
City of Bonney Lake, Washington
City Council Agenda Bill (AB)

Department/Staff Contact: PW / Douglas Budzynski
Meeting/Workshop Date: 24 March 2015
Agenda Bill Number: AB15-40

Agenda Item Type: Resolution
Ordinance/Resolution Number: 2445
Councilmember Sponsor: Donn Lewis

Agenda Subject: Authorize contract with Puget Sound Energy to extend commercial power to the Lakeridge 2 Pump Station site.

Full Title/Motion: A Resolution Of The City Council Of The City Of Bonney Lake, Pierce County, Washington, Authorizing An Agreement With Puget Sound Energy To Extend Commercial Power To The Lakeridge 2 Pump Station Site.

Administrative Recommendation: Recommend Approval

Background Summary: As part of the Capital Improvement Program, the City identified the need for a pump station in the southwest area of the 800 pressure zone in order to maintain consistent pressure in that zone. The City selected the city owned storm facility at 84th Street and 184th Ave as the location for the future pump station, known as Lakeridge 2 pump station. In 2014, the city made off site improvements to the water system to support the planned pump station. Resolution 2362 awarded the Professional Services Agreement for the design of the Pump Station to RH-2 Consultants. As part of the construction of the pump station, Puget Sound Energy (PSE) will need to extend commercial power (3-phase) to the site. The cost for PSE to extend commercial Power to the pump station site is $49,913.41

Attachments: Resolution 2445, PSE Agreement, Plan Map

BUDGET INFORMATION

<table>
<thead>
<tr>
<th>Budget Amount</th>
<th>Current Balance</th>
<th>Required Expenditure</th>
<th>Budget Balance</th>
</tr>
</thead>
<tbody>
<tr>
<td>2015 $1,400,000.00</td>
<td>$1,246,391.05</td>
<td>$49,913.41</td>
<td>$1,196,477.64</td>
</tr>
</tbody>
</table>

Budget Explanation: 401.073.034.594.34.63.04 - Lakeridge 2 Pump Station
Revenue Source: Water SDCs

COMMITTEE, BOARD & COMMISSION REVIEW

Council Committee Review: Community Development
Date: 17 March 2015
Chair/Councilmember: Donn Lewis
Councilmember: Randy McKibbin
Councilmember: James Rackley

Forward to:
Consent Agenda: □ Yes □ No

Commission/Board Review:
Hearing Examiner Review:

COUNCIL ACTION

Workshop Date(s): Public Hearing Date(s):
Meeting Date(s): March 24, 2015 Tabled to Date:

APPROVALS

Director: Mayor: Date Reviewed
Dan Grigsby Neil Johnson Jr. by City Attorney:

(If applicable):